



**PowerSupply Coordination Service Agreement  
 Pennsylvania PJM Matrix FPR-AI  
 between  
 Direct Energy Business, LLC  
 and**

(Legal Entity Name)	Dated:
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**CUSTOMER INFORMATION**

<b>Contact Name:</b>			
<b>Billing Address:</b>			
<b>City:</b>	<b>State:</b>	<b>Zip:</b>	
<b>Contact Phone:</b>	<b>Fax:</b>		
<b>E-Mail Address:</b>	Tax Exempt? <input type="checkbox"/> Yes <input type="checkbox"/> No		

**ACCOUNT INFORMATION**

Account #:	Service Address 1	Service Address 2	City	State	Zip

If more than one account, consolidate billing?  Yes  No

**PRICE and TERM**

Utility (Check One):	Contract Term (Check One):	Price : (\$/kWh)
<input type="checkbox"/> Penn Power	<input type="checkbox"/> 6 Months	<b>Contract Start Date (Month/Year):</b>
<input type="checkbox"/> Duquesne Light Co.	<input type="checkbox"/> 12 Months	
<input type="checkbox"/> PPL	<input type="checkbox"/> 18 Months	
<input type="checkbox"/> PECO	<input type="checkbox"/> 24 Months	
<input type="checkbox"/> Western Penn Power	<input type="checkbox"/> 36 Months	
<input type="checkbox"/> METED	<input type="checkbox"/> Other: _____	
<input type="checkbox"/> PENELEC		

This agreement packet "Agreement Packet" consists of the Terms and Conditions and Pricing Attachment. The Agreement Packet may be executed in one or more counterparts, including by facsimile or valid electronic signature, and each executed counterpart shall be considered an original, all of which shall constitute one and the same Agreement Packet. To be valid, Buyer must complete this Pricing Attachment. By executing this Pricing Attachment, Buyer acknowledges agreement with Terms and Conditions contained upon Page 2 through 6 of the packet.

**Accepted and Agreed to: Buyer**  
 Sign: \_\_\_\_\_  
 Print: \_\_\_\_\_  
 Date: \_\_\_\_\_

**Direct Energy Business, LLC**

Sign: \_\_\_\_\_  
 Print: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Date: \_\_\_\_\_



**1. Nature of Service:** This Agreement shall become effective only upon (i) execution by Buyer of the Pricing Attachment and this Agreement; and (ii) the earlier of execution of this Agreement by Direct Energy or written confirmation by Direct Energy of its acceptance of this Agreement to Buyer. Upon such effectiveness, Direct Energy will provide PSC Services and Electricity to meet Buyer's full usage requirements at Buyer's Facility(ies) and Buyer will receive and pay for PSC Services and Electricity to meet such usage requirements. Direct Energy will deliver Electricity to the Host Utility for delivery to Buyer's Facility(ies). The Electricity provided under this Agreement will be Firm. Title to, control and possession of Electricity shall pass from Direct Energy to Buyer at the Point of Delivery. Direct Energy Business, LLC license number is A-110025.

**2. Qualification-Authorization to Act as Limited Agent:** Without limiting Section 1, as a condition to Direct Energy's obligations hereunder, Buyer is authorizing Direct Energy to obtain all required account and usage information for all Facility(ies) from the Host Utility upon execution of this Agreement. Buyer agrees to appoint Direct Energy as its limited agent to perform the necessary tasks associated with its electric generation service and fulfill the terms of this Agreement. Buyer authorizes Direct Energy to execute a letter of authorization, as required by the Host Utility, and to obtain information from the Host Utility that includes Buyer's billing history, payment history, historical and future electricity usage, meter readings, and characteristics of electricity service. It is expressly understood that Direct Energy will not countersign this Agreement, purchase Electricity for Buyer's Facility(ies) or provide PSC Services until such condition is met.

**3. Term:** Direct Energy shall use reasonable efforts to commence service on the Facility(ies) meter read date in the start month stated on the Pricing Attachment. However, Buyer acknowledges that the commencement of service hereunder is dependent upon confirmation by the Host Utility of the completion of all required enrollment processes and if such enrollment processes occur after the Facility(ies) meter read date in the start month stated on the Pricing Attachment, Buyer's Facility(ies) shall be enrolled at the next available meter read date. Service shall continue through the Facility(ies) meter read date in the end month as stated in the Pricing Attachment (the "Initial Term") unless sooner terminated as provided herein. At the end of the Term, this Agreement shall automatically continue on a month to month basis ("Monthly Renewal": each Monthly Renewal together with the Initial Term shall be the "Term") at the market-based costs as set forth in Section 4.

4.

Buyer Acknowledges  
Price Terms:

Initial Here:

\_\_\_\_\_  
\_\_\_\_\_

**Price:** Generation prices and charges are set by the electric generation supplier you have chosen. The Public Utility Commission regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services. The price per kWh to be paid by Buyer for the services provided hereunder during the Term of this Agreement (the "Price") shall be that set forth on the Pricing Attachment. The Price includes applicable costs for Energy; Renewable Portfolio Standard ("RPS"); Ancillary Services; Reliability Must Run ("RMR") charges, any applicable network integration transmission service charges (NITS); losses; Capacity (as mandated by the PJM OATT and Operating Agreement, or as modified by PJM or approved by FERC); and the PSC Services fee. Any Pennsylvania Gross Receipts Taxes ("GRT"); transactional taxes or other governmental or regulatory imposed taxes or surcharges to which Buyer may be subject are not included in the Price and shall be invoiced to Buyer in addition to the Price. The Price does not include any Distribution charges for services provided by the Host Utility. Historical pricing is not indicative of present or future pricing.

The price per kWh during any Monthly Renewal will include the market-based cost for Energy as determined by Direct Energy, plus all other taxes, costs, charges or fees which are set forth in the Price section of this Agreement.

Buyer acknowledges that any costs assessed by the Host Utility or any third party as a result of the provision of service hereunder, including but not limited to switching costs, are not included in the Price and shall be the responsibility of Buyer

**5. Billing and Payment:** Payment-in-full is due twenty (20) days from the date of the invoice. If Buyer fails to remit payment in full in any month, interest will be assessed on the late balance at the lower of one-and-one-half (1.5%) percent per month or the highest rate allowed by law. Buyer may in good faith dispute any portion of an invoice by providing Direct Energy with a written explanation specifying the amount in dispute and the reason for the dispute by the payment due date. Buyer shall remit all invoiced and undisputed amounts by the date due. In all cases, the Parties shall use good faith efforts to resolve any dispute. In the event the Parties are unable to resolve the dispute within ten (10) days of the notice date, either Party may begin legal proceedings to resolve the dispute. Any amounts determined owed, together with interest thereon as provided above, shall be paid within three (3) days of the date on which the dispute is resolved

Buyer will receive from Direct Energy a monthly invoice following its meter read date for Direct Energy Services provided under

this Agreement and the Host Utility will continue to bill Buyer directly for any transmission and Distribution charges. Buyer shall receive a separate invoice per Facility unless Buyer selects the Aggregated Billing option as described in this paragraph and reflected in a "Billing Contract Information and Section Form, which is attached hereto and made a part hereof. For the purposes of this Agreement, "Aggregated Billing" means that billing for Buyer's Facility(ies) shall may be combined into a single monthly invoice (excepting however, that an aggregated invoice may contain no more than fifty (50) Facilities. If Buyer has more than fifty (50) Facility(ies), Buyer shall receive more than one aggregated invoice). If Buyer selects Aggregated Billing, Direct Energy shall choose the day of the month on which to deliver an invoice to Buyer based upon the Facility(ies) meter read dates. In the event Buyer desires to discontinue Aggregated Billing and instead receive a separate invoice for each Facility, Buyer shall submit such request in writing to Direct Energy and Direct Energy shall separate Buyer's invoice provided that there are no outstanding invoice balance(s) on Buyer's Facility(ies).

If in any month Direct Energy does not receive the information necessary to invoice Buyer or uses information obtained from a third party meter reading service, Direct Energy may use either estimated data or the third party meter usage data to calculate Buyer's invoice and, upon receipt of actual data in the case of an estimated read, reconcile the amount billed on future invoices. If Buyer's Facility(ies) have any interval meters, Buyer acknowledges that the usage information for such meters contained on the Direct Energy invoice may vary from that contained upon the Host Utility bill as a result of different billing cycles being utilized for those meter reads.

In no event shall any adjustments or corrections be made to any amount billed after the lapse of the longer of twenty-four (24) months from the date of the invoice or the time frame permitted by the Regional Transmission Operator, the Independent System Operator or the Host Utility's tariff for adjustments to consumption information.

**6.Credit:** Direct Energy may request that Buyer provide financial information sufficient for Direct Energy to complete a credit review prior to providing service hereunder. If, prior to commencing service or at any time during the term of this Agreement, Direct Energy has good faith concerns about the creditworthiness of Buyer, Direct Energy may require that Buyer provide reasonable credit assurances, including but not limited to, an escrow account, deposit, letter of credit, or parental guaranty. If such credit assurance(s) is not provided within seven (7) days of being requested by Direct Energy, then such failure shall be deemed an Event of Default under this Agreement and Direct Energy may terminate this Agreement without any additional notice. If, as a result of the early termination due to Buyer's failure to provide the requisite credit assurance, Direct Energy incurs direct actual damages in liquidating the Electricity purchased to serve Buyer under this Agreement, Buyer agrees to be responsible for such damages. Direct Energy will calculate the amount of the damages and submit an invoice to Buyer, along with substantiation of the charges, which invoice will be due and payable pursuant to the payment terms of this Agreement.

**7.Load Change Information:** In order to assist Direct Energy in providing accurate expected usage information to Buyer's Host Utility, Buyer shall timely notify Direct Energy of any anticipated significant changes in its actual usage. Without limiting Buyer's obligation to provide such notice, Buyer shall give Direct Energy at least thirty (30) days' notice ("Notice of Load Change") prior to 1) removing a Facility(ies) from service hereunder as a result of i) ceasing operations at such Facility(ies), ii) closure of the Facility(ies) or iii) the sale of the Facility(ies) to an unrelated third party, and/or 2) engaging in any load usage reduction as a result of any third party arrangement(s), or programs(s). Buyer shall be responsible for payment of any Actual Damages incurred by Direct Energy, if any, as a result of any such changes.

Also, if Buyer has a change in usage of 100% or more for its Facilities, Direct Energy may pass through the resulting cost increases to Buyer. If Direct Energy elects to pass through such cost increases, Direct Energy will calculate the amount of such costs in a commercially reasonable manner and submit an invoice to Buyer, which invoice will be due and payable pursuant to the payment terms of this Agreement.

**8.Change in Law:** If regulatory changes shift costs from the Host Utility or ISO or RTO to Direct Energy or from Direct Energy to the Host Utility or ISO or RTO, then such costs or credits may be passed through to the Buyer. If any laws, orders, decisions, or regulations are passed, modified, implemented or interpreted by judicial or regulatory order administrative proceeding or legislative enactment, or if there is a change in any rate or rate class which applies to Buyer's Facilities, any of which creates additional costs not currently included in the Price or an increase in any of the cost components of the Price ("Incremental Charges"), then Direct Energy may pass through such Incremental Charges to be paid by Buyer in addition to the Price and in accordance with the payment terms in this Agreement.

**9.Limitation of Liability Disclaimer:** EXCEPT WITH RESPECT TO REMEDIES OTHERWISE SPECIFICALLY PROVIDED FOR IN THIS AGREEMENT, LIABILITY IS LIMITED TO DIRECT DAMAGES AS THE SOLE AND EXCLUSIVE REMEDY AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE EXPRESSLY WAIVED. IN NO EVENT SHALL EITHER PARTY BE LIABLE TO THE OTHER FOR ANY INCIDENTAL, CONSEQUENTIAL, PUNITIVE OR ANY BUSINESS INTERRUPTION DAMAGES. EACH PARTY AGREES THAT IT HAS A DUTY TO MITIGATE DAMAGES AND COVENANTS THAT IT WILL USE COMMERCIALY REASONABLE EFFORTS TO MINIMIZE ANY DAMAGES IT MAY INCUR AS A RESULT OF THE OTHER PARTY'S PERFORMANCE OR NONPERFORMANCE OF THIS AGREEMENT. TO THE MAXIMUM EXTENT POSSIBLE UNDER LAW, ARTICLE 2 OF THE UNIFORM COMMERCIAL CODE SHALL APPLY TO ELECTRICITY SOLD HEREUNDER. DIRECT ENERGY MAKES NO REPRESENTATIONS OR WARRANTIES OTHER THAN THOSE EXPRESSLY SET FORTH IN THIS AGREEMENT, AND EXPRESSLY DISCLAIMS AND NEGATES ALL OTHER REPRESENTATIONS AND WARRANTIES, EXPRESS OR IMPLIED,

INCLUDING WITHOUT LIMITATION, WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE

**10. Termination:** This Agreement may be terminated at any time after the date hereof (i) by mutual consent in writing by the parties, (ii) by either party if there has been an Event of Default that is not cured within fifteen (15) calendar days of the defaulting party's receipt of written notice from the non-defaulting party, (iii) by Direct Energy if Buyer fails to provide the credit assurance requested, pursuant to Section 6 within seven (7) days of being requested by Direct Energy, (iv) during a Monthly Renewal pursuant to Section 3, by either party upon providing the other party with thirty (30) days prior written notice, or (v) if Buyer is a Small Commercial Customer (<25kw peak load), upon written notice of rescission of this Agreement within three (3) days following receipt of Seller executed Transaction Confirmation.

In the event this Agreement is terminated by Buyer prior to the expiration of the Initial Term and where permitted by applicable law (and such termination is not the result of an uncured breach of Direct Energy pursuant to subsection (ii) of Section 10 above) or if Direct Energy terminates this Agreement pursuant to subsections (ii) or (iii) above, the following calculation of Direct Energy's damages shall apply and serve as Direct Energy's exclusive remedy (except in the case of a breach of the confidentiality obligations set forth in Section 15): if Buyer's historical load profile for the 12 months prior to the date of termination was (A) under 100,000 kWh, Buyer shall pay to Direct Energy an amount equal to the lesser of (i) \$200 or (ii) the maximum extent permitted by applicable law; and (B) equal to or over 100,000 kWh, Buyer shall pay to Direct Energy an amount equal to, at Direct Energy's election, the greater of (i) \$200 or (ii) any Actual Damages. Buyer understands and acknowledges that, to the extent that Buyer's historical load profile for the 12 months prior to the date of termination is equal to or over 100,000 kWh, Direct Energy will incur substantial damages as a result of Buyer's breach, and is entitled to be paid the Actual Damages incurred as a result of such breach.

**11. Effect of Termination:** In the event of termination as provided in this Agreement, all further obligations of the Parties under this Agreement shall terminate without further liability of the Parties, except for the payment by the owing Party of any sums due and owing to the other Party for services rendered prior to the termination date, any Actual Damages (in the event of termination under subsections (ii) or (iii) of Section 10 above), any damages due Direct Energy pursuant to the calculation set forth in the second paragraph of Section 10 above, any confidentiality obligation of either Party which has arisen hereunder and any other obligation hereunder which by its nature survives the termination of this Agreement.

**12. Applicable Law:** As to all matters of construction and interpretation, this Agreement shall be construed, interpreted, and governed under and by the laws of the Commonwealth of Pennsylvania without regard to its choice of law provisions

**13. Parties, Assignment:** This Agreement shall inure to and benefit the parties hereto and their permitted successors and assigns. Neither party may assign this Agreement without the prior written consent of the other party, which consent shall not be unreasonably withheld. Notwithstanding the above, Direct Energy may, without the consent of Buyer, assign its rights and obligations under this Agreement for the limited purpose of securing credit and financing or to any person or entity succeeding to all or substantially all of the assets of Direct Energy. Further, either party may, without the need for consent from the other party, transfer or assign this Agreement to an Affiliate of such party provided that such Affiliate has substantially equivalent financial capability to that of the assigning party and that such assignee shall agree to be bound by the terms and conditions hereof.

**14. Notices and Correspondence:** Any notice or document or instrument to be given hereunder or executed pursuant hereto, including without limitation any termination or disconnection notices, shall be in writing and shall be delivered to either the address specified below or the address to which bills are sent to Buyer. Notice sent by facsimile or other electronic means shall be deemed to have been received by the close of the business day on which it was transmitted or such earlier time as is confirmed by the receiving party. Notice delivered by mail shall be deemed to have been received at the end of the third business day after the date of mailing by prepaid first class mail, except that when there is a strike affecting delivery of mail, all notices shall be delivered by courier or by facsimile or other electronic means

**Direct Energy: Attn: Customer Service Manager**

1001 Liberty Avenue, Pittsburgh, PA 15222

Phone: (888) 925-9115; Fax: 412-644-6681; Monday through Thursday from 7:00AM -- 5to 7:00PM (EPT) Eastern Time and Friday 7:00AM to 6:00PM Eastern Time

**Buyer: To the address specified upon the Pricing Attachment.**

In case of emergencies or leaks please contact your local Utility directly. For inquiries related to your purchase, or for any other questions or complaints against Seller, please contact Seller at the address above. For general inquiries related to the sale and delivery of Electricity you may contact the Pennsylvania Public Utility Commission ("PAPUC") at 1-800-782-1110, write to the PAPUC, Bureau of Consumer Services, P.O. Box 3265, Harrisburg, Pa. 17105-3265 or visit the PAPUC web site at <http://www.puc.state.pa.us>.

**15. Confidentiality:** Neither Party will disclose the terms of this Agreement, or any information of the other Party which it knows or reasonably should know to be confidential or proprietary (other than to the party's employees, lenders, counsel, consultants, agents or accountants who have agreed to keep such terms confidential) except when disclosure may be required by law, is

required to carry out the terms of this Agreement or with the prior written consent from the other party. The parties shall be entitled to all remedies available at law or in equity to enforce, or seek relief in connection with this confidentiality obligation. This provision shall survive the termination of this Agreement for a period of two (2) years.

**16. Waiver:** Buyer expressly waives the provisions of 52 PA Code 54.4 - 54.9 which are applicable only to residential and small commercial customers with a maximum peak load of less than twenty-five (25) kW within the last twelve (12) months.

**17. Representations and Warranties:** As a material inducement to entering into this Agreement, each party, with respect to itself, hereby represents and warrants to the other party as follows, and agrees to cause each of its respective representations and warranties to remain true and correct throughout the term of this Agreement:

- a. it is duly organized, validly existing and in good standing under the laws of the jurisdiction of its formation and is qualified to conduct its business in those jurisdictions necessary to perform this Agreement.
- b. the execution and delivery of this Agreement are within its powers, have been duly authorized by all necessary actions and/or board approvals, and do not violate any of the terms or conditions in its governing documents or any contract to which it is a party or any law applicable to it;
- c. this Agreement constitutes a legal, valid and binding obligation of such party enforceable against it in accordance with its terms, subject to bankruptcy, insolvency, reorganization, and other laws affecting creditors' rights generally and with regard to equitable remedies, subject to the discretion of the court before which proceedings to obtain same may be pending;
- d. there are no bankruptcy, insolvency, reorganization, receivership or other similar proceedings pending or being contemplated by it or, to its knowledge, threatened against it;
- e. if a broker has been involved in this transaction, such broker is an agent of Buyer in this transaction and may receive a commission to be paid by Direct Energy from payments received from Buyer under this Agreement;
- f. if it is a property management company acting on behalf of the owner of the Facility(ies), it has the authority to execute and bind the Facility(ies) to this Agreement for the term stated in the Pricing Attachment and that the term of its property management agreement with the owner of the Facility(ies) is equal to or greater than the term of this Agreement; and
- g. the Facility(ies) to be provided the services described herein are not contractually bound by another agreement for Electricity services that will overlap with the term stated in the Pricing Attachment and meet the qualifications of this Agreement as set forth in Section 2 herein. Each party covenants that it shall cause its respective representations and warranties to remain true and correct throughout the term of this Agreement.

**18. Miscellaneous:**

- a. Waiver: No waiver by either party of any default or defaults by the other party under this Agreement shall operate as a waiver of any future default or defaults, whether of a like or different character or nature. No delay or failure by Direct Energy in enforcing any part of this Agreement shall be deemed a waiver of any of its rights or remedies.
- b. Counterparts: This Agreement may be executed in one or more than one counterpart, and each executed counterpart shall be considered an original, provided that such counterpart is delivered to the other party by facsimile, mail, courier or electronic mail, all of which together shall constitute one and the same Agreement
- c. Severability: The various provisions of this Agreement are severable. The invalidity, illegality or unenforceability of any portion or provision shall not affect the validity, legality or enforceability of any other portion or provision of this Agreement
- d. Entire Agreement: This Agreement and the Pricing Attachment contain the entire understanding of the parties with respect to the subject matter contained herein. There are no promises, covenants or understanding other than those expressly set forth herein. This Agreement may only be amended by a written instrument executed by both parties. Any modifications to the Pricing Attachment must be accepted and agreed to in writing by Buyer.

**19. Definitions: As used herein, unless the context clearly indicates otherwise, the following terms shall have the meaning set forth below:**

- a. "Actual Damages" means the total amount of the loss that the non-defaulting party (or, in the event of a termination without cause, the nonterminating party) (as applicable, the "Damaged Party") would experience as a result of termination. As to each terminated transaction, Actual Damages shall be deemed to equal: (A) where Direct Energy is the Damaged Party, the positive difference, if any, between the contract price as defined in the Price section of the Agreement of the Electricity for the remaining term of such terminated transaction and the market price of the Electricity for the remaining term of such terminated transaction, in each case as determined by Direct Energy in a commercially reasonable manner; and (B) where Buyer is the Damaged Party, the positive difference, if any, between the market price of the Electricity for the remaining term of such terminated transaction and the contract price as defined in the Price section of the Agreement of the Electricity for the remaining term of such terminated transaction, in each case as determined by Direct Energy in a commercially reasonable manner. For the avoidance of doubt, "contract price" shall include the PSC Services fee for purpose of the above calculations.
- b. "Ancillary Services" means wholesale electric services and products required to facilitate delivery of Energy to the Host Utility
- c. "Capacity" means the resources purchased to meet the Resource Adequacy Requirements of MISO's Tariff Module E.

- d. "Distribution" means all delivery service for Energy and applicable Ancillary Services provided by the Host Utility.
- e. "Electricity" means the combination of Energy and Ancillary Services which are provided by Direct Energy under this Agreement
- f. "Energy" means electrical energy, as measured in kilowatt hours (kWh) or megawatt hours (MWh).
- g. "Event of Default" means: (a) the failure of a Party to make, when due, any payment that is required under this Agreement; (b) any representation or warranty made by a Party that proves to be false or misleading in any material respect; (c) the failure of a Party to perform its obligations under this Agreement, except to the extent such failure is excused by a Force Majeure event; (d) Buyer's failure to cooperate with Direct Energy as reasonably required in order for Direct Energy to perform its obligations under this Agreement. If an Event of Default has occurred, (a) the non-defaulting Party shall have the right to setoff and net against any undisputed amounts owed by the defaulting Party to the non-defaulting Party under this Agreement, and (b) Direct Energy shall additionally have the right to setoff and net against any deposit or security provided by Buyer pursuant to this Agreement any amounts, charges or damages owed by Buyer to Direct Energy.
- h. "Facility (ies)" means the electric account meter(s) located at the service addresses for which Buyer has the authority to purchase Electricity under this Agreement and which are set forth on the Pricing Attachment.
- i. "Firm" means that parties may only suspend performance hereunder to the extent that such performance is prevented for reasons of Force Majeure.
- j. "Force Majeure" means any "Act of God" or other unexpected and disruptive event beyond the reasonable control of either party that interferes with either party's ability to perform its obligations under this Agreement, except for the obligation to pay monies due. Any party which is unable to perform its obligations hereunder as a result of a Force Majeure event shall provide written notice to the other party of the existence of such event and exercise due diligence to remove such event with all reasonable dispatch, but shall in no event be required to incur any commercially unreasonable expense in doing so. It is expressly understood by the parties that the ability of Direct Energy to sell the products and services provided hereunder at a price greater than the Price paid by Buyer shall not constitute an event of Force Majeure. Conversely, the ability of Buyer to purchase the products and services provided hereunder for an amount less than the Price shall not constitute an event of Force Majeure. Buyer acknowledges that while Direct Energy may take title to Energy provided hereunder, Direct Energy does not own or operate transmission or distribution systems through which Energy is delivered to Buyer, and the parties
- k. "Generation Charges" means basic service charges for generation supply to retail customers. This excludes charges for transmission or other charges related to electric service.
- l. "Host Utility" means any investor-owned utility, municipal utility, public utility, or other provider of electric lines whose system is directly interconnected with and which provides Distribution to Buyer's Facility(ies).
- m. "Point(s) of Delivery" shall mean the points where Energy is delivered to the Host Utility. "Power Supply Coordination (PSC) Services" are the services provided by Direct Energy, in accordance with the company's policies and procedures, in selecting the optimum mix of Electricity supplies (including provider of last resort service) to match the Facility(ies) load. As described in Section 4 herein, the fee for PSC Services is included in the Price to be paid by Buyer.
- n. "Power Supply Coordination (PSC) Services" are the services provided by Direct Energy to match the Facility(ies) load, as described in this Agreement. As described in Section 4 herein, the fee for PSC Services is included in the Price to be paid by Buyer.
- o. "Reliability Must Run ("RMR")" is a unit that must run for operational or reliability reasons, regardless of economic considerations. Also called a reliability agreement
- p. "Renewable Portfolio Standard ("RPS")" is a regulation that requires the increased production of energy from renewable energy sources.
- q. "Transmission Charges" means basic service charges for the cost of transporting electricity over high voltage wires from the generator to the distribution system of an Electricity Distribution Center.

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 Direct Energy

1001 Liberty Avenue, Pittsburgh, PA 15222

[www.Directenergy.com](http://www.Directenergy.com)

Phone: (888) 925-9115

INTERNAL USE ONLY:

Contract Version: 042618

DE CONTRACT # \_\_\_\_\_

## APPENDIX A

### Supplier Contract Summary

Electric Generation Supplier Information	Direct Energy Business, LLC
	1001 Liberty Avenue, Pittsburgh, PA 15222
	(888) 925-9115 (phone)
	(866)421-0257 (fax)
	Website: <a href="http://www.business.directenergy.com/">http://www.business.directenergy.com/</a>
	Direct Energy is responsible for the electric generation service charges.
Price Structure	Fixed Price
Generation/Supply Price (\$/kWh)	(The Supply Price does not include any Distribution charges for services provided by the Electric Distribution Company.)
Statement Regarding Savings	Direct Energy Business does not guarantee any savings during the Initial or Renewal Terms.
Deposit Requirements	None.
Incentives	None.
Contract Start Date	Direct Energy Business, LLC shall use reasonable efforts to commence service on the Facility(ies) meter read date in the start month stated on the Pricing Attachment Form. However, Buyer acknowledges that the commencement of service hereunder is dependent upon confirmation by the EDC of the completion of all required enrollment processes and if such enrollment processes occur after the Facility(ies) meter read date in the start month stated on the Pricing Attachment Form, Buyers Facility(ies) shall be enrolled at the next available meter read date.
Contract Term/Length	months
Cancellation/Early Termination Fees	Historical load profile < 100,000 kWh: the lesser of (i) \$200 or (ii) maximum permitted by law. Historical load profile ≥ 100,000 kWh: at Direct Energy's election the greater of (i) \$200 or (ii) Actual Damages.
Renewal Terms	Prior to the expiration date of the Initial Term, you will receive two separate written notifications explaining the proposed changes to the terms of service and your options going forward. The first notification will be provided no more 60 days and no less than 45 days in advance of the expiration of the Initial Term. The second notification will be provided at least 30 days in advance. If you find the change(s) unacceptable, you may choose another supplier or return to EDC service without any penalty to you. If you do not respond to the notifications, your service with Direct Energy will continue under the new terms and the Agreement, as amended, will automatically renew on a month-to-month basis or to another fixed term contract as set forth in the notifications ("Renewal Period") with no early cancellation fee or device cost recovery fee. During the Renewal Period, if you receive service from Direct Energy on a month- to-month basis, then Direct Energy will charge you for supply at a variable rate per kWh which may change month-to-month and there is no limit as to how much your variable rate may increase or decrease from one month to the next month.
Electric Distribution Company Information	PECO is responsible for the distribution changes and for outages.
	PECO, 2301 Market Street, Philadelphia, PA 19103, 1-800-494-4000, <a href="http://www.peco.com">www.peco.com</a>